

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its July 2005 meetings in Sidney, Montana.

On Wednesday, July 20, 2005 from 7:30 a.m. to 12:30 p.m. the Board will take a field trip to a gas plant and horizontal Bakken operations in the Sidney-area. At 2:00 p.m. the Board will hold its regularly scheduled business meeting at the Sidney Country Club in Sidney, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of June 8, 2005 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. TOI Operating – report on clean-up activities and plugging Norgaard No. 1 well
7. Default docket
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, July 21, 2005, at the Sidney Country Club in Sidney, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 256-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous orders of the Board and create a temporary spacing unit comprised of all of Sections 22 and 27, T27N-R54E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 257-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend Board Order 159-2005 and any other orders of the Board to allow the drilling of an increased density well in the permanent spacing unit comprised of Sections 18 and 19, T24N-R54E, Richland County, Montana, with said well to be located not less than 660 feet from the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 258-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend Board Order 185-2003 and any other orders of the Board to allow the drilling of an increased density well for production of oil and natural gas from the Bakken Formation in the permanent spacing unit comprised of Sections 28 and 33, T25N-R53E, Richland County, Montana, with said well to be located not less than 660 feet from the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 259-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend Board Order 49-2004 and any other orders of the Board to allow the drilling of an increased density well for production of oil and natural gas from the Bakken Formation in the permanent spacing unit comprised of Sections 17 and 20, T24N-R54E, Richland County, Montana, with said well to be located not less than 660 feet from the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 260-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend Board Order 290-2004 and any other orders of the Board to allow the drilling of an increased density well for production of oil and natural gas from the Bakken Formation in the permanent spacing unit comprised of Sections 10 and 15, T23N-R56E, Richland County, Montana, with said well to be located not less than 660 feet from the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 261-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend Board Order 284-2003 and any other orders of the Board to allow the drilling of an increased density well for production of oil and natural gas from the Bakken Formation in the permanent spacing unit comprised of Sections 9 and 16, T23N-R56E, Richland County, Montana, with said well to be located not less than 660 feet to boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 262-2005 and 10-2005 FED

APPLICANT: CENTENNIAL OIL & GAS – ROOSEVELT COUNTY, MONTANA

Upon the application of **CENTENNIAL OIL & GAS** to create a temporary spacing unit comprised of the SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ and NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 34, T31N-R47E, Roosevelt County, Montana, to drill a Nisku Formation test well 2550' FEL and 2600' FNL of said Section 34, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 263-2005

APPLICANT: MCR, L.L.C. – LIBERTY COUNTY, MONTANA

Upon the application of **MCR, L.L.C.** to delineate all of Section 17, T37N-R5E, Liberty County, Montana, as a field and permanent spacing unit for the production of natural gas and associated liquid hydrocarbons from the Bow Island and Dakota Formations.

Docket No. 264-2005

APPLICANT: MCR, L.L.C. – LIBERTY COUNTY, MONTANA

Upon the application of **MCR, L.L.C.** to pool all interests in the spacing unit comprised of all of Section 17, T37N-R5E, Liberty County, Montana, for production of natural gas and associated liquid hydrocarbons from the Bow Island and Dakota Formations and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 265-2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to amend Board Order 161-2000 to drill an Eagle Sand Formation gas well in Section 20, T32N-R17E, Hill County, Montana, 1000' FWL and 2088' FSL with a 50-foot topographic tolerance. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received. (Tiger Ridge Field)

Docket No. 266-2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to amend Board Order 21-2004 to permit the drilling of up to four Eagle Sand Formation gas wells within each 160-acre temporary spacing unit in Section 29, T30N-R16E, Hill County, Montana, at locations anywhere within each temporary spacing unit but not closer than 660 feet to the boundaries thereof, with a 150-foot topographic tolerance. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 267-2005

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to designate a temporary spacing unit comprised of the E½SE¼ of Section 34 and the W½SW¼ of Section 35, T32N-R19E, Blaine County, Montana, to drill an Eagle-Virgelle Formation gas well 1125' FSL and 75' FWL of said Section 35, with a 50-foot topographic tolerance as an exception to Board Order 23-54. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received. (Bowes Field)

Docket No. 268-2005

APPLICANT: STEWART GEOLOGICAL, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **STEWART GEOLOGICAL, INC.** for an underground injection permit for it's Jacobson #2-15H well (API # 25-085-21669) in the SE¼NE¼ of Section 15, T30N-R57E, Roosevelt County, Montana to dispose of produced water into the Dakota Formation. Applicant requests placement on the Default Docket.

Docket No. 269-2005

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to drill three additional Eagle Formation natural gas wells within each of two existing permanent spacing units: all of Section 28, T33N-R21E, Blaine County, Montana, and all of Section 29, T33N-R21E, Blaine County, Montana. Applicant also requests authorization to complete and produce the additional wells at any location within the permanent spacing units but not closer than 660 feet to the exterior boundaries thereof, and that the additional gas wells be allowed to commingle and produce from multiple Eagle Formation zones through the same string of casing. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 270-2005

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to amend Board Order 136-2000 by vacating the temporary spacing unit comprised of the NE¼ of Section 31 and the NW¼ of Section 32, T26N-R55E, Richland County, Montana, and creating a temporary spacing unit for a vertical Red River Formation test well comprised of the SW¼ of Section 29 and the NW¼ of Section 32, T26N-R55E, Richland County, Montana. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 271-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an increased density gas well to test all zones and formations from the surface of the Earth to the base of the Second White Specks Formation, at a location 2262' FNL and 2620' FEL of Section 28, T34N-R15E, Hill County, Montana, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 272-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the E½ of Section 14 and the W½ of Section 13, T34N-R16E, Hill County, Montana, as a temporary spacing unit for purposes of drilling a gas well to test all zones and formations from the surface of the Earth to the base of the Second White Specks Formation, at a location 2625' FSL and 525' FEL of said Section 14, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 273-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the E½ of Section 23 and the W½ of Section 24, T34N-R15E, Hill County, Montana, as a temporary spacing unit for purposes of drilling a gas well to test all zones and formations from the surface of the Earth to the base of the Second White Specks Formation, at a location 2260' FNL and 700' FWL of said Section 24, with a 200-foot topographic tolerance as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 274-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the SE¼ of Section 20 and the SW¼ of Section 21, T34N-R15E, Hill County, Montana, as a temporary spacing unit for purposes of drilling a gas well to test all zones and formations from the surface of the Earth to the base of the Second White Specks Formation, at a location 600' FSL and 100' FWL of said Section 21, with a 200-foot topographic tolerance in all directions except South, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 275-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the W½ of Section 14, T34N-R15E, Hill County, Montana, as a temporary spacing unit to drill a gas well to test all zones and formations from the surface of the Earth to the base of the Second White Specks Formation, at a location 2115' FSL and 1760' FWL of said Section 14, with a 200-foot topographic tolerance as an exception to A.R.M. 36.22.702 and Board Order 170-2004. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 276-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the E½ of Section 10 and the W½ of Section 11, T34N-R16E, Hill County, Montana, as a temporary spacing unit to drill the Thiel #11-5-34-16C gas well to test all zones and formations from the surface of the Earth to the base of the Second White Specks Formation, at a location 2460' FNL and 220' FWL of said Section 11, with a 200-foot topographic tolerance in any direction except West, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 277-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the E½ of Section 10 and the W½ of Section 11, T34N-R16E, Hill County, Montana, as a temporary spacing unit to drill the Thiel #10-9-34-16B gas well to test the Sawtooth Formation at a proposed bottom hole location 2215' FSL and 65' FWL of said Section 11, with a 200-foot tolerance at the intercept of the Sawtooth Formation as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 278-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate a temporary spacing unit comprised of all of Sections 21 and 28, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well and to authorize said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 279-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 5 and all of Section 8, T22N-R59E, Richland County, Montana, to drill a horizontal well in the Bakken Formation, said well to be located anywhere within the temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 280-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate a temporary spacing unit comprised of all of Lots 1, 2, 3, 4, 5, 6, 7, S½NE¼, SE¼NW¼, E½SW¼, SE¼ (all) of Section 6 and Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 7, T22N-R59E, Richland County, Montana, to drill a horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 281-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to amend Board Order 71-2005 to vacate the temporary spacing unit comprised of all of Sections 10 and 15, T22N-R59E, Richland County, Montana, and to establish a temporary spacing unit comprised of all of Sections 15 and 22, T22N-R59E, Richland County, Montana, to drill a horizontal well to the Bakken Formation anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement the Default Docket.

Docket No. 282-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate Lots 6, 7, E½SW¼ (SW¼) of Section 6 and Lots 1, 2, 3, 4, E½W½ (W½) of Section 7, T23N-R58E, Richland County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Norgaard 12-6H well as the authorized well for said spacing unit.

Docket No. 283-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate all of Section 23, T25N-R54E, Richland County, Montana, as a 640-acre permanent spacing unit for production of oil and associated gas from the Bakken Formation and to designate applicant's Charlie Creek 2-23H well as the only authorized well for said spacing unit.

Docket No. 284-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** for an order pooling all interests in Section 23, T25N-R54E, Richland County, Montana, on the basis of surface acreage for production of oil and associated gas from the Bakken Formation from the Charlie Creek 2-23H well and authorizing the recovery of risk penalties in accordance with Section 82-11-202 M.C.A.

Docket No. 285-2005

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation gas well in a 160-acre temporary spacing unit consisting of the NE¼ of Section 32, T35N-R15E, Hill County, Montana, at a location 2150' FNL and 1500' FEL of said Section 32, with a 75-foot tolerance for topographic reasons; to designate such temporary spacing unit as an overlapping spacing unit to any other existing Eagle Formation spacing units and applicable only to the specific geologic feature to be tested by the proposed well; to require that, if such test well is completed as a commercial Eagle Formation gas well, an application for permanent spacing for the well be filed with the Board not later than ninety (90) days after commencement of production; and to permit the test well to be drilled to a depth sufficient to test the Niobrara Formation, but, if capable of gas production from said formation, requiring that production from the Niobrara Formation not commence until authorized by further order of the Board. Applicant requests placement on the Default Docket.

Docket No. 286-2005

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation gas well in a 320-acre temporary spacing unit consisting of the SE¼ of Section 32 and the SW¼ of Section 33, T35N-R15E, Hill County, Montana, at a location 750' FSL and 400' FWL of said Section 33, with a 75-foot tolerance in any direction except South for topographic reasons; to designate such temporary spacing unit as an overlapping spacing unit to any other existing Eagle Formation spacing units and applicable only to the specific geologic feature to be tested by the proposed well; to require that, if such test well is completed as a commercial Eagle Formation gas well, an application for permanent spacing for the well be filed with the Board not later than ninety (90) days after the commencement of production; and to permit the test well to be drilled to a depth sufficient to test the Niobrara Formation but, if capable of gas production from said formation, requiring that production from the Niobrara Formation not commence until authorized by further order of the Board. Applicant requests placement on the Default Docket.

Docket No. 287-2005

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation gas test well in Section 20, T34N-R19E, Blaine County, Montana, at a location 1851' FNL and 1200' FEL of said Section 20. Board Order 177-2005 originally authorized the drilling of this gas test well, but at a different location. Applicant requests placement on the Default Docket.

Docket No. 288-2005

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an additional Eagle Formation gas test well in Section 24, T34N-R17E, Blaine County, Montana, at a location not less than 990 feet from the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 289-2005

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to remove the N½ of Section 20, T32N-R19E, Blaine County, Montana, from the Black Coulee Field; to permit the drilling of an Eagle gas test well in a 160-acre temporary spacing unit comprised of the NE¼ of said Section 20, at a location 800' FNL and 800' FEL of said Section 20, with a 75-foot tolerance in any direction except North or East for topographic reasons; and to require that, if the well is completed as a commercial gas well, an application for permanent spacing for the well be filed with the Board not later than ninety (90) days after commencement of production. Applicant requests placement on the Default Docket.

Docket No. 290-2005

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill one of three additional Eagle Formation gas test wells authorized by Board Order 170-2005 in Section 13, T34N-R18E, Blaine County, Montana, at a location 2200' FSL and 800' FEL of said Section 13, with a 75-foot tolerance for topographic reasons. Applicant requests placement on the Default Docket.

Docket No. 291-2005
Withdrawn Prior to Publication

Docket No. 292-2005

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to amend Board Order 179-2005 to permit the additional Eagle gas test well in the permanent 640-acre spacing unit consisting of the S½ of Section 29 and the N½ of Section 32, T35N-R15E, Hill County, Montana, to also be drilled to a depth sufficient to test the Niobrara Formation, but, if capable of production from said formation, requiring that gas production from the Niobrara Formation not commence until authorized by further order of the Board. Applicant requests placement on the Default Docket.

Docket No. 293-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to delineate all of Section 28, T34N-R12E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Formation and to designate applicant's Williams 1-28 well as the authorized well for said spacing unit.

Docket No. 294-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to delineate all of Section 16, T34N-R12E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Formation and to designate applicant's Vosen 1-16 well as the authorized well for said spacing unit.

Docket No. 295-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to delineate all of Section 21, T34N-R12E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Formation and to designate applicant's Williams 1-21 well as the authorized well for said spacing unit.

Docket No. 296-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to delineate all of Section 22, T34N-R12E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Formation and to designate applicant's Bergman 1-22 well as the authorized well for said spacing unit.

Docket No. 297-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to permit the drilling of an additional Eagle Formation gas well in the 640-acre spacing unit consisting of all of Section 22, T34N-R12E, Hill County, Montana at a location 2259' FNL and 1148' FWL of said Section 22, with a 75-foot tolerance for topographic reasons.

Docket No. 298-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to permit the drilling of two additional Eagle Formation gas wells in Section 5, T34N-R12E, Hill County, Montana at locations not less 990 feet from the exterior boundaries thereof, as an exception to Board Order 65-2005. Applicant requests placement on the Default Docket.

Docket No. 299-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas test well in a 640-acre temporary spacing unit consisting of the S½ of Section 6 and the N½ of Section 7, T34N-R12E, Hill County, Montana, at a location 481' FNL and 1942' FWL of said Section 7, with a 75-foot tolerance for topographic reasons; to and designate such lands as an overlapping spacing unit to any other existing spacing units and applicable only to the specific geological feature to be tested by the proposed well; and to require that, if the well is completed as a commercial gas well, an application for permanent spacing for the well be filed with the Board not later than ninety (90) days after commencement of production. Applicant requests placement on the Default Docket.

Docket No. 300-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas test well in a 640-acre temporary spacing unit consisting of the S½ of Section 15 and the N½ of Section 22, T34N-R12E, Hill County, Montana, at a location 500' FSL and 1960' FEL of said Section 15, with a 75-foot tolerance for topographic reasons; to designate such lands as an overlapping spacing unit to any other existing spacing units and applicable only to the specific geological feature to be tested by the proposed well; and to require that, if the well is completed as a commercial gas well, an application for permanent spacing for the well be filed with the Board not later than ninety (90) days after commencement of production. Applicant requests placement on the Default Docket.

Docket No. 301-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas test well in a 640-acre temporary spacing unit consisting of the S½ of Section 21 and the N½ of Section 28, T34N-R12E, Hill County, Montana, at a location 618' FSL and 597' FEL of said Section 21, with a 75-foot tolerance for topographic reasons; to designate such lands as an overlapping spacing unit to any other existing spacing units and applicable only to the specific geological feature to be tested by the proposed well; and to require that, if the well is completed as a commercial gas well, an application for permanent spacing for the well be filed with the Board not later than ninety (90) days after commencement of production. Applicant requests placement on the Default Docket.

Docket No. 302-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas test well in Section 32, T35N-R12E, Hill County, Montana, at a location 304' FSL and 2476' FWL of said Section 32, with a 75-foot tolerance in any direction except South for topographic reasons, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 303-2005

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to expand the State D-1X well in Section 36, T15N-R54E, Glendive Field, Dawson County, Montana, to include the Dakota Formation for saltwater disposal. The State D-1X well is currently an active saltwater disposal well in the Morrison/Swift Formations. Applicant requests placement on the Default Docket.

Docket No. 304-2005

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert its temporarily abandoned Gas City 32X-21 horizontal Red River producing well located in Section 21, T14N-R55E, in the Gas City Field in Dawson County, Montana, to a Red River injector. Applicant requests placement on the Default Docket.

Docket No. 305-2005

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert its active horizontal Red River producing Gas City 33X-02A well (API # 25-021-05022), located in Section 12, T13N-R55E, Gas City Field, Dawson County, Montana, to a Red River injector. Applicant requests placement on the Default Docket.

Docket No. 306-2005

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to expand the authorized injection zone in the Lloyd 34X-26 SWD well (API # 25-021-21111), located in Section 26, T15N-R54E, Glendive Field, Dawson County, Montana, to include the Dakota Formation for saltwater disposal. The subject well is currently an active saltwater disposal well in the Swift Formation. Applicant requests placement on the Default Docket.

Docket No. 307-2005

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **PINNACLE GAS RESOURCES, INC.** for an order approving its Dietz Project Plan of Development for coal bed natural gas exploration and development upon the following described lands in Big Horn County, Montana:

T8S-R41E

Section 23: E $\frac{1}{2}$
Section 24: S $\frac{1}{2}$
Section 25: All
Section 26: E $\frac{1}{2}$, SW $\frac{1}{4}$
Section 27: SE $\frac{1}{4}$
Section 33: E $\frac{1}{2}$
Section 34: W $\frac{1}{2}$
Section 35: S $\frac{1}{2}$
Section 36: All

T8S-R42E

Section 29: SW $\frac{1}{4}$
Section 31: Lots 1, 2, 3, and 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
Section 32: W $\frac{1}{2}$

T9S-R42E

Section 6: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
Section 8: W $\frac{1}{2}$

Said lands are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. Applicant proposes to drill and develop said lands for coal bed natural gas with well densities greater than one well per 640 acres. Prior to the hearing on this matter, Applicant will submit its Dietz Project Plan of Development to Board staff.

Docket No. 308-2005

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **PINNACLE GAS RESOURCES, INC.** to delineate the following described lands in Big Horn County, Montana, as a field for production of coal bed natural gas from all coal bed zones from the surface of the Earth to the base of the Fort Union Formation; to establish field rules providing for 80-acre spacing units with 220-foot setbacks; and to authorize the commingling in the wellbore of gas produced from different coal beds.

T8S-R41E

Section 23: E $\frac{1}{2}$
Section 24: All
Section 25: All
Section 26: All
Section 27: All
Section 33: E $\frac{1}{2}$
Section 34: All
Section 35: N $\frac{1}{2}$
Section 36: All

T8S-R42E

Section 29: W $\frac{1}{2}$
Section 30: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
Section 31: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$

Section 32: All

T9S-R42E

Section 5: All

Section 6: Lots 1, 2, 3, 4, E½W½, E½

Section 7: Lots 1, 2, 3, 4, E½W½, E½

Section 8: All

Said lands are subject to Board Order 99-99 and the Record of Decision dated March 26, 2003. Applicant requests that drilling and development of said lands for coal bed natural gas be on the basis of 80-acres with 220-foot setbacks, with one well per coal bed per spacing unit and for permission to commingle gas produced from different coal beds in the wellbore. Applicant has filed with the Board an application requesting approval of Applicant's Dietz Project Plan of Development concerning the above-described lands.

Docket No. 152-2005

Continued from April 2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules, and create a permanent spacing unit comprised of All of Sections 14 and 23, T24N-R56E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 165-2005

Continued from April 2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the W½ of Section 4 and the E½ of Section 5, T23N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and designating applicant's Johnson 15-5H well as the only authorized well for said spacing unit.

Docket No. 221-2005

Continued from June 2005

APPLICANT: PETRO-HUNT LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT LLC** to delineate all of Sections 35 and 36, T23N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 222-2005

Continued from June 2005

APPLICANT: PETRO-HUNT LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit consisting of all of Sections 35 and 36, T23N-R56E, Richland County, Montana, said well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 250-2005

Continued from June 2005

APPLICANT: CHESAPEAKE OPERATING, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **CHESAPEAKE OPERATING, INC.** to designate the E½ of Section 30, T35N-R57E, Sheridan County, Montana, as a permanent spacing unit for production from the Nisku Formation, and authorizing applicant to commingle production of oil and associated natural gas from the Red River and Nisku Formations in the wellbore of the Parrott #1-30 well.

Docket No. 309-2005
SHOW-CAUSE HEARING

RESPONDENT: PRAIRIE DOG EXPLORATION, LLC – TOOLE & LIBERTY COUNTIES, MONTANA

Upon the Board's own motion requiring **PRAIRIE DOG EXPLORATION, LLC** to appear and show-cause, if any it has, why its bond should not be forfeited for failure to place identification signs and reclaim pits and surface disturbances on the following wells in Toole and Liberty Counties, Montana:

WELL NAME	LOCATION	COUNTY
Sylvester 16-6	Section 6, T34N-R4E	Liberty
Meissner 11-3	Section 3, T36N-R4E	Liberty
Meissner 7-35	Section 35, T37N-R4E	Liberty
Meissner 5-3	Section 3, T36N-R4E	Liberty
Meissner 16-3	Section 3, T36N-R4E	Liberty
Henry 10-26	Section 26, T35N-R3E	Toole
State 13-36	Section 36, T37N-R4E	Liberty

Docket No. 310-2005
SHOW-CAUSE HEARING

RESPONDENT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the Board's own motion requiring **PIONEER ENERGY CORPORATION** to appear and show cause, if any it has, why its bond should not be forfeited for failure to do proper surface restoration on two wells in Sheridan County, Montana: the PEC State 16-33 well, located in Section 16, T35N-R53E, and the Tange 9-32 well, located in Section 9, T35N-R53E.

Docket No. 311-2005
SHOW-CAUSE HEARING

RESPONDENT: ROCKY MOUNTAIN OPERATING CO., INC. – BIG HORN COUNTY, MONTANA

Upon the Board's own motion requiring **ROCKY MOUNTAIN OPERATING, CO., INC.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to appear for the third time as directed by the Board at Show-Cause hearings, and for failure to plug and abandon or return to production the following wells in Snyder Creek Field in Big Horn County, Montana:

WELL NAME	LOCATION
Kendrick 2	Section 6, T1S-R35E
Kendrick 3	Section 6, T1S-R35E
Kendrick 5	Section 6, T1S-R35E
1A Kendrick	Section 35, T1N-R34E

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary